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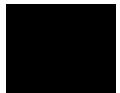
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Exhibits

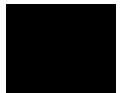
Exhibit 1-



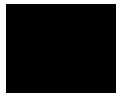
Exhibit 1-1: Most Significant Differences between Current and 2013



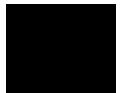
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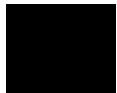
summarizes



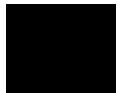
of economic sanctions on Iran mean that more new LNG supply may be forthcoming from the Middle East than was expected a few years ago.



that pipeline projects are unlikely to substitute for LNG to the point where LNG
growing market sha (io0i[(un)13 el)3 (i) 5e14 (a) na (po)25 (t) 3 (i)o[(un)a0 (el) 8 (a) na shatagt (ia-3 r) -3



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3.3 Economics of U.S. and Canadian Natural Gas Supplies

ICF has developed resource cost curves for the U.S. and Canada representing the aggregation of discounted cash flow analyses at a highly granular level. Resources included in the curve are



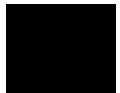
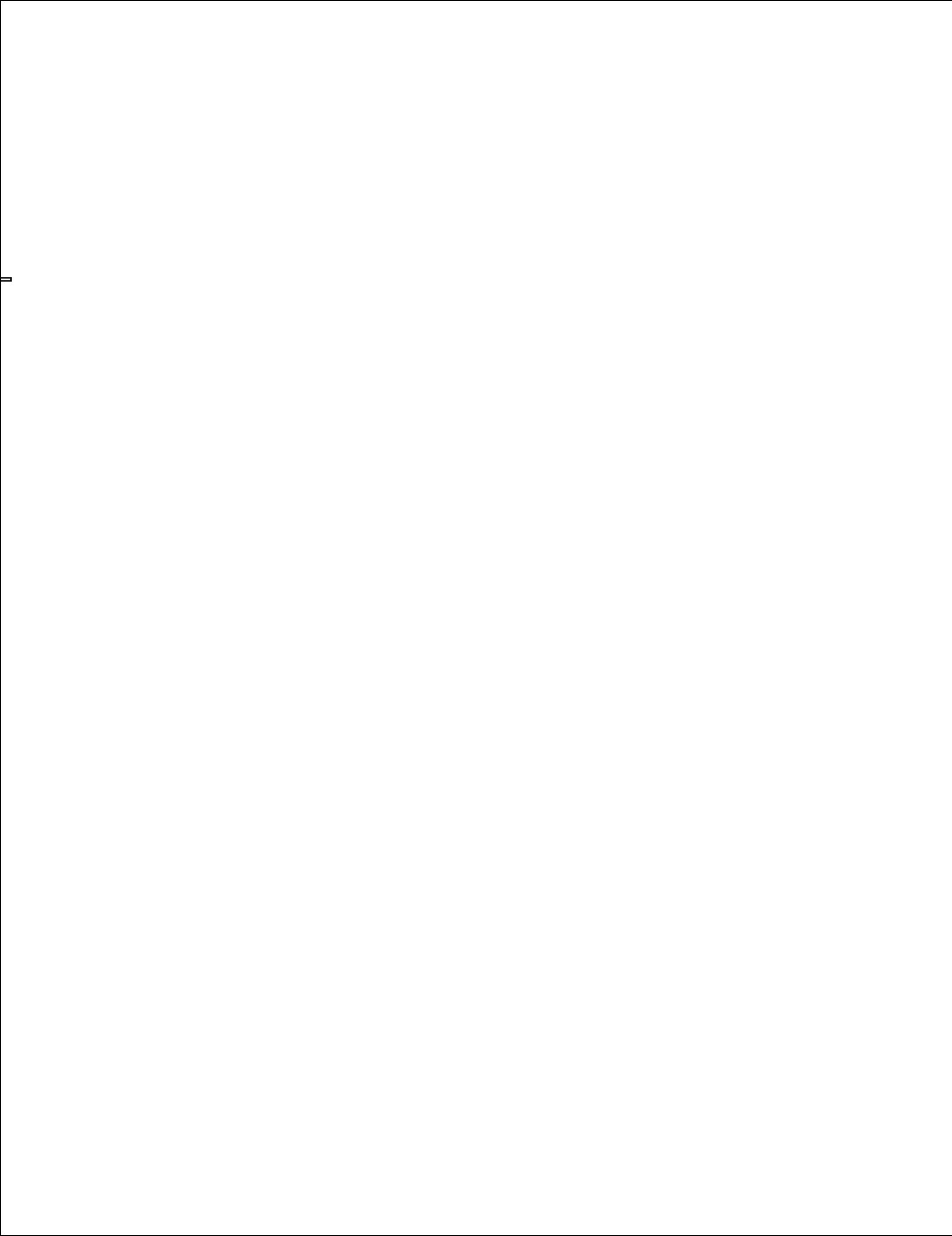


Exhibit 3-4: Slope of U.S. and Canadian Natural Gas Supply Curve

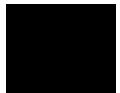
3.4 Representation of Future Upstream Technology Improvements

Technological advances have played a big role in increasing the natural gas resource base in the last few years and in reducing its costs. **As discussed below, it is reasonable to expect that similar kinds of upstream technology improvements will occur in the future and that those**





3.7



But those job gains

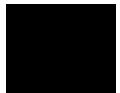
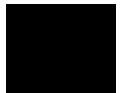
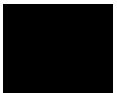
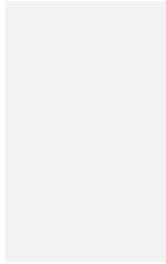


Exhibit 3-32







5. Bibliography

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